KN9106 Operators Manual

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1. ANALYSER LAYOUT AND FEATURES

1.1 Handset Features



1.2 Analyser Layout



1.3 Standard Probe Configuration



1.4 Analyser Connections





2. SAFETY WARNING

This analyser extracts combustion gases that may be toxic in relatively low concentrations. These gases are exhausted from the bottom of the instrument. This instrument must only be used in well ventilated locations. It must only be used by trained and competent persons after due consideration of all the potential hazards.

3. FIRST TIME USE

Charge the battery for 12 hours, following this an overnight charge should be sufficient for an average 8 hour day.

Whilst charging the green LED will be illuminated, the LED will flash when the battery is fully charged.

Check that you have all the items you have ordered.

We offer a wide choice of probes which are not supplied as standard and must be ordered as a separate item.

Take time to read this manual fully.

TIP: Take a look at the Spare Parts list and order some replacement filters and paper rolls now.

When using the analyser for the first time you have the following under your control

PARAMETER	SECTION
Display Contrast	5.4
Backlight	5.4
Language	6.4
Line Rejection for mains frequency	6.4
Gas Measurement Scale	6.4
Temperature scale	6.4
Pressure scale	6.4
Reference oxygen	6.4
Time and date	6.1
Printed header name and telephone number	7.1

4. NORMAL START UP SEQUENCE

4.1 Every Time You Use The Analyser

BEFORE SWITCH-ON CHECK THAT:

the Oxygen sensor is connected

the particle filter is not dirty

the sulphur filter is fitted for heavy oil or coal

the water trap and probe line are empty of water

all hose connections, etc, are properly made

the paper roll is fitted

the probe is sampling ambient FRESH air

the water trap is vertical

the flue temperature is connected

the instrument is placed on a clean, flat, level surface

Switch ON the instrument by pressing

ON

4.2 Automatic Calibration

During this sequence the analyser pumps fresh air into the sensors to allow toxic sensors to be set to zero and the Oxygen sensor to be set to 20.9 %.

After switch-on the analyser will briefly display the Kane logo and telephone numbers:-	*** KANE-MAY *** TEL +44 (0) 1707 375550 FAX +44 (0) 1707 393277	
Followed by the logger menu screen :-	 * * SELECT FUNCTION * * 1. LOGGER CONTROL 2. QUINTOX CONTROL 	
Use the form and the series were to access Quintox Control.	 * * SELECT FUNCTION * * 1. LOGGER CONTROL 2. QUINTOX CONTROL 	

And show the countdown screen :-

* CALIBRATING * * 300

The display will countdown from 300 to zero in one second steps. If the analyser has been used recently it may complete automatic calibration in less than 300 seconds otherwise it will count to zero.

Once the calibration sequence is complete an audible beep will be heard and will show the selected fuel on the following display:-

NATURAL GAS PRESS ENTER KEY



This zeros the toxic sensor and sets Oxygen to 20.9%. The next screen is the MAIN **DISPLAY** of the analyser:-

DATE	07-08-96	
TIME	12:31:35	
INSTABILITY	0	
BATTERY %	54	

MAIN DISPLAY

NOTE : It is advisable to repeat Oxygen Calibration every 2 hours for maximum accuracy.

Use \bigcirc and \bigcirc to change the display.

NETT	С	 0.0	
02	%	 20.9	
CO	ppm	 0000	
EFF (G)) %	 0.0	

All parameters are detailed in Appendix A - MAIN DISPLAY PARAMETERS.

4.3 Main Displays

The main display can be changed to show the following :-

- **Page Mode** displays 4 lines of data in set format, each page is predefined.
- Line scroll mode allows you to customise the display with the data you require.

To change between the different modes :-



4.3.1 Page Mode

Use the and keys to change the information displayed on the screen. The following are a number of the pages available. Other parameters on other screens are detailed in Appendix A.

	NETT C 0.0 O2 % 20.9 CO ppm 0000 EFF (G) % 0.0
	CO2 % 0.0 FLUE C 0.0 INLT NOT FITTED AMBIENT C 21
	CO/CO2R0.0001P INDEX %0.01XAIR%0.0Prsmbar0.00
This screen only shows readings if optional sensors are fitted. In this instance the SO2 sensor is NOT FITTED.	NOppm0000NO2ppm0000NOxppm0000SO2NOT FITTED

4.3.2Line Scroll Mode

Line scroll mode allows you to customise the display.

Use the key to change the bottom line of the display. Once the correct line is displayed press to confirm and move the line up. Select the next parameter and repeat until all lines display the desired parameters.

Change bottom line using	NETT C 0.0 O2 % 20.9 CO ppm 0000 CO2 % 0.0
to select and move parameter up	O2%20.9COppm0000CO2%CO2%0.00.0
Select next parameter. Repeat above until display reads desired data	O2 % 20.9 CO ppm 0000 CO2 % 0.0 CO/CO2 R 0.0001

4.4 Sampling the Flue Gas

Once the automatic calibration procedure has been completed and the specific fuel has been selected the probe can be inserted into the desired sampling point.

It is recommended that the sampling point be located at least two flue diameters downstream of any bend and that the probe tip is in the centre of the flue (this is normally the point of the hottest temperature). With balanced flues and other domestic units the probe should be positioned far enough into the flue so that no air can 'back flush' into the probe.



The probe depth stop cone provided with the instrument allows the probe to be used in holes whose diameters range from 8 mm to 21 mm ($^{5}/_{16}$ to $^{4}/_{5}$ inch).

The standard probe is rated at 650°C/1202°F. Temperatures of up to 1100°C/2012°F can be accommodated using an optional high temperature probe.

TIP: To conserve battery power, switch off the pump when you are not taking a measurement. Use the PUMP key to turn the pump ON and OFF.

4.5 Taking a Pressure Reading

With the optional pressure module fitted a flue draught measurement can be made at any time.

Connect the standard probe to the appropriate pressure sensor inlet and place the probe in the flue.

The pressure reading will be displayed :-



NOTE: Care must be taken to connect the probe to the correct port as the pressure will be displayed in reverse i.e. a positive pressure rather than negative draught.

To perform a combustion test and display draught pressure at the same time a special probe is required. Contact Kane International or Authorised Distributor for details.

Two pressure ports are provided on the instrument for use with a Pitot tube. Contact Kane International Ltd. for details of this probe and its availability.

4.6 Regular Checks During Sampling

Care must be taken at all times not to exceed the analyser's operating specification. In particular ensure the following :-

- Do not exceed the maximum temperature of the flue probe.
- The analyser's internal temperature does not exceed normal operating range, typically 0-40°C.
- DO NOT PLACE THE ANALYSER ON A HOT SURFACE.
- The water trap is vertical at all times. Water condenses in the probe line and can quickly fill the water trap when the probe is moved. Take care and watch the water trap closely.
- The in-line particle filter is clean and does not become blocked.

4.7 Normal Shutdown Sequence

DO THIS EVERY TIME YOU USE THE ANALYSER.

Remove the probe from the flue - TAKE CARE ! THE PROBE WILL BE HOT - and allow it to cool naturally. Do not immerse the probe in water as this will be drawn into the analyser and damage the pump and sensors.

Once the probe is removed from the flue, the oxygen reading 20.9% and the CO reading is zero press **OFF** and the analyser will switch off.

Check the water trap and probe tubes for water before packing away.

4.8 Electromagnetic Compatibility

The European Council Directive 89/336/EEC requires that electronic equipment does not generate electromagnetic disturbances that exceed defined levels and has an adequate level of immunity to enable it to be operated as intended. The specific standards applicable to this product are detailed in the appendices.

Since there are many electrical products in use that pre-date this Directive and may emit electromagnetic radiation in excess of the standards defined in the Directive there may be occasions where it would be appropriate to check the analyser prior to use. The following procedure should be adopted:

Go through the normal start up sequence in the location where the equipment is to be used.

Switch on all localised electrical equipment that might be capable of causing interference.

Check that all readings are as expected. (A level of disturbance in the readings is acceptable). If not adjust the position of the instrument to minimise interference or switch off, if possible, the offending equipment for the duration of the test.

N.B. Maximum cable lengths must be less than 3 metres.

At the time of writing this manual (January 1997) Kane International Ltd is not aware of any field based situation where such interference has ever occurred and this advice is only given to satisfy the requirements of the Directive.

4.9 HC104 Module

With this module fitted and working the CO2 value is always the measured value not the calculated value. The handset display and print out indicate that the CO2 value is a measured value by showing CO2m. If the module is not fitted, the KM9106 automatically defaults to calculated CO2. If during start up calibration a fault is detected in the CO2 module, the instrument will default to calculated. If the instrument displays CO2m FAULT during operation, by switching OFF and then ON, the instrument will default to calculated CO2.

5. USING THE KEYPAD

5.1 Basic Operation

Basic operation of the keypad to change the display in PAGE and LINE SCROLL mode is detailed section 4.3. These modes give you the facility to perform the following :-

- Page Mode displays 4 lines of data in set format, each page is predefined.
- Line scroll mode allows you to customise the display with the data you require.

5.2 QUICK key operation

To allow parameters to be viewed quickly Quintox has a number of QUICK keys. Many of these keys have two functions.



Other QUICK keys are detailed below :-

LOWER PARAMETER KEYS

NETT	to display Nett temperature plus O_2 , CO and Eff.
FLUE	to display Flue temperature plus Ambient, O ₂ and Prs
INLET	to display Inlet temperature plus Ambient, O ₂ and Flue
O ₂	to display Oxygen reading plus CO, CO ₂ and Nett
CO ₂	to display Carbon Dioxide calculation or reading CO, Nett and XAIR
СО	to display Carbon Monoxide plus Nett, O ₂ and CO ₂
AUX	to display AUX1 and CxHy readings plus Nett and CO
FUEL	to display chosen fuel and its parameters
EFF	to display Gross efficiency plus O ₂ and CO

UPPER PARAMETER KEYS

ALWAYS	Press UPPER FUNCTION first then		
SCALE	to display Scaling setup parameters		
AMBIENT	to display ambient temperature plus sensor, Flue and Inlet		
SO ₂	to display Sulphur Dioxide reading plus Nett, O ₂ and CO		
NO ₂	to display Nitrogen Dioxide reading plus NO, Nett and CO		
NO	to display Nitric Oxide reading plus NO _x , Nett and CO		
NOx	to display the Oxides of Nitrogen reading plus NO, CO and Nett		
PRESSURE	to display the pressure reading plus Flue, Nett and O ₂		
LOSSES	to display all four losses		
λ	to display Excess Air plus CO, Eff and CO ₂ .		

All measured and calculated values are detailed in Appendix A - Main Display Parameters.

5.3 DISPLAY HOLD

The display hold function allows you to freeze values on the instrument allowing them to be viewed or printed. No measurements are taken once this function has been activated. This feature gives the following benefits :-

- Data can be viewed at a particular point in the boiler tuning process.
- Multiple printouts may be obtained of the same data.
- Scales can be changed between printouts giving different units. i.e. ppm and mg/m³

TO TOGGLE DISPLAY HOLD



In this function only the battery level will be updated and all other parameters are frozen. This does not apply when AUTOPRINT is ON, the time and date are also updated in this mode.

5.4 DISPLAY BACKLIGHT AND CONTRAST

The **display contrast** can be adjusted to suit different lighting conditions and the **backlight** can be switched on or off.

TO TOGGLE THE BACKLIGHT ON /OFF



- **NOTE:** The screen may flip from all dark to blank very quickly. Do not panic this is normal keep pressing the same key until the desired level is displayed.
- **TIP:** If for any reason the display is not visible at switch on, simply disconnect the handset for a few seconds and re-connect. Then reset the display contrast as detailed above.

5.5 PUMP

The **Pump** can be toggled on or off from the handset.

TO TOGGLE THE PUMP ON /OFF



TIP: When the pump is switched off the O₂ reading will go down as the oxygen sensor consumes the oxygen in its housing!

6. USER SELECTABLE SETTING

The following features are under your control at any time and can be changed as detailed later in this section.

Time and date	Day/ Month order is selectable and the real time clock and calendar are fully adjustable.	
Fuel type	Standard pre-programmed fuels can be selected or users can define their own fuel characteristics.	
Efficiency	Efficiency readings can be selected to be based on Gross or Nett values.	
Language	The analyser is programmed with ten languages.	
Line Rejection	For optimum mains electricity noise rejection a software filter set for either 50 Hz or 60 Hz. Select 50 Hz in Europe and 60 Hz in the USA. Check your country's power frequency.	
Gas Scale ppm(n) or mg/m ³ (n)	Normalised or un-normalised ppm or mg/m ³ scalings can be selected. Normalised is also known as referenced readings to Oxygen. See Reference Oxygen below.	
Compensation	Some sensors are cross sensitive to other gases. Where appropriate sensors are fitted so this cross sensitivity can be compensated for, improving accuracy. During re-calibration this compensation must be disabled.	
Temperature scale	The analyser is programmed for both Celsius and Fahrenheit	
Pressure scale	The analyser is programmed for inWG, mBar, cmWG and kPa.	
Reference oxygen	Toxic gas measurements can be referenced to defined oxygen levels.	
NOx Calculation	Determines the level for calculating NOx. Depends on the sensors fitted and local authority preferences.	
Inlet temperature	The flue temperature probe can be used to measure and programme the air inlet temperature to the boiler	
Oxygen calibration	If the analyser is being used for multiple checks over the working day it is advisable to re-set the oxygen sensor at regular intervals. This function allows re-set without the need to repeat the start-up routine	
Toxic sensor zero	The CO and other optional toxic sensors can be reset to zero if	

they drift. This may happen if the sensor is taken to very high concentrations for long periods of time or over-ranged.

6.1 Time and Date (Setting numbers)

This section gives details on setting the time and date and also the general principle of setting a number from 0-9 used in other functions.

TO SET THE TIME AND DATE

Press the SET/CAL followed by UPPER FUNCTION key		UPPER FUNCTION SET	
Pressing the TIME key displays		DAY - MONTH - YEAR SELECT ORDER	
Parameter	Controls		Options
DATE FORMAT:	Select using Or	key and ENTER	DAY-MONTH- YEAR MONTH-DAY- YEAR

To Set The Date:

DATE	<u>2</u> 6-01-97 SET

Each number in the date is to be set. The cursor _ under the two in the DAY above indicates this number can be changed. Set each number in the date until correct using the method below, this is also the method for **SETTING NUMBERS**.

Parameter	Controls	Options
DATE:	Select each number using or or key and ENTER	0 - 9

The cursor _ moves to each number in turn until the last number is set.

	>
DATE	26-01-97
	SET -

To Set The Time:

TIME <u>1</u>6-01-12 SET

As with the date each number in the time is to be set.

Parameter	Controls	Options
TIME:	Select each number using or between the select each number using the selec	0 - 9

Once the last number has been set the screen will show the main display last shown before entering the set time routine.

6.2 Changing a fuel

This section gives details on changing a standard fuel and entering a user fuel.

TO SET THE FUEL

Press the SET/CAL	SET
Pressing the FUEL key displays	STANDARD OR USER? STANDARD FUEL

Parameter	Controls	Options
FUEL STANDARD	Select using or row key and	STANDARD FUEL USER FUEL

To Set A Standard Fuel:

There are over 70 standard fuels programmed into Quintox. The fuels are arranged into tables for each country and the table should be selected for the origin of the fuel used in your boiler. Each table contains different fuel types, choose the fuel that is closest to the fuel used in your boiler.





SELECT FUEL TABLE

Parameter	Controls	Options for English Fuel Table
FUEL TYPE:	Select fuel type using or key and ENTER	NATURAL GAS NATURAL GAS 2 TOWN GAS LIGHT OIL HEAVY OIL COAL ANTHRACITE COKE PROPANE BUTANE
		GASCOR LPG

The table shown above is for the UK. Fuel lists vary depending on the country.

To Set A User Fuel:

If one of the standard fuels does not approximate to the one you are using in your boiler then it is possible to set the Quintox up for a USER FUEL. The information required to be able to set this are the Chemical Breakdown of the fuel and the Gross and Nett calorific value. Details of the calculation are shown in the Appendix.

SET				
K1g	<u>0</u> .350	K1n	0.393	
K2	11.89	K3	9.83	
K4	32	O2r	3.0	

Parameter	Controls	Options
USER FUEL:	Set each number as date using for or key and ENTER	0 - 9

TIP: If you enter this routine in error, ENTER past all of the numbers to exit.

Check fuel set by pressing	FUEL	NATURAL GAS				
		K1g	0.350	K1n	0.393	
		K2	11.89	K3	9.83	
		K4	32	O2r	3.0	

6.3 Gross or Net Efficiency

The Quintox can calculate efficiency in of one of two ways.

Efficiency = 100% - Losses. See the Appendix for the Efficiency calculation.

- Gross efficiency uses the gross calorific value of the fuel and deems that the latent heat of vapourisation is lost up the flue of the boiler and is taken as a loss. Gross is used in the UK and USA.
- Net Efficiency uses the net calorific value and assumes the latent heat is not lost up the flue. For Natural gas this efficiency can be 11% higher than the Gross figure. Net is used in France and Germany.
- **NOTE:** Latent heat is the heat required to turn water at 100°C into steam at 100°C, i.e. a change of state from liquid to vapour without rise in temperature has taken place.

TO SET GROSS OR NETT EFFICIENCY



Parameter	Controls	Options
EFF	Select using or key and ENTER	GROSS NET

6.4 Scale Options

The scale option routine gives you control over :-

- Language
- Line Rejection
- Gas Scale
- Compensation
- Temperature Scale
- Pressure Scale
- Reference Oxygen
- NOx calculation

TO SELECT SCALE OPTIONS



Parameter	Controls	Options
SELECT LANGUAGE	Select using or they and ENTER	ENGLISH SPANISH NETHERLANDS FRENCH ITALIAN GERMAN SWEDISH FINNISH

SET LINE REJECTION 50 Hz

Parameter	Controls		Options
LINE REJECTION	Select using for the key and	ENTER	50 Hz - UK 60 Hz - USA

ppm(n) or mg/m³(n)

Parameter	Controls	Options
GAS UNITS ppm(n) or mg/m3(n)	Select using for they and ENTER	ppm ppmn mg/m3 mg/m3n

NOTE: ppm = parts per million mg/m3 = milligrams per cubic meter n denotes the reading is normalised or referenced to Oxygen See Reference Oxygen in the Appendix

On power up the unit will default to ppm.

COMPENSATION < > < OFF >

Parameter	Controls	Options
COMPENSATION	Select using or very and ENT	CR OFF ON

SET TEMPERATURE CELSIUS

Parameter	Controls		Options
TEMPERATURE	Select using or key and EN	TER	CELSIUS FAHRENHEIT



Parameter	Controls		Options
PRESSURE	Select using or very and	ENTER	mbar inWG

NOTE: mbar = millibar inWG = inches of water gauge

> SET REFERENCE O2 NO

Parameter	Controls		Options
REFERENCE O2	Select using or key and	ENTER	NO YES

Selecting YES allows you to set an oxygen reference value different to that shown in the fuel constants. For example 3% is set in the Natural Gas constants, to reference the toxic gas values to a different value select using the screen below (Use the number setting sequence as detailed in Setting Time) :-

SET REFERENCE O2 REF. %O2 . . <u>0</u>3.0

This may need setting if a local authority require gas readings to be referenced to a certain oxygen value. As a general rule gaseous fuels are normally referenced to 3% oxygen.

NOTE: The readings can change dramatically if the wrong Oxygen reference is set and either ppmn or mg/m3n as the gas units. If you are unsure of the reference value set ppm or mg/m3 as detailed above.

SET NOx CALC'N NO

Allows the calculation for NOx to be altered. Select YES to enter the following routine.

SET NOx REF. REF %NOx. = <u>0</u>5

With only the NO sensor fitted there is no way of measuring NO2 and an allowance is made in the calculation of the NOx value. This NOx value is calculated from the formula shown below :-

• NOx = NO + (P% x NO)

where P% = REF. %NOx and is set to 5% as default.

With both NO and NO2 sensors fitted the formula is as follows :-

• NOx = NO + NO2

SET NOx REF NOx = SUM

Parameter	Controls	Options
REF NOx	Select using or key and ENTER	NOx = SUM NOx = NO NOx = NO2

There are three ways of displaying the value of NOx when the values are converted to mg/m3. Local authorities may require a certain calculation. The options are as follows:

- **NOx = SUM** calculates the mg/m3 figure individually from the NO and NO2 values and then adds them together.
- **NOx = NO** adds the ppm values together and then converts to NO equivalent.
- **NOx** = **NO2** adds the ppm values together and then converts to NO2 equivalent.

On power up the unit will default to NOx = SUM

6.5 Inlet Temperature

The Quintox uses as default the internal ambient sensor when calculating the Net temperature. If an optional inlet probe is fitted then INLET is used in the calculation.

As an alternative to both of the above, the inlet air entering the boiler can be measured using the flue probe.

NOTE: The probe must not be inserted into the flue until the INLET temperature has been set. If resetting the inlet temperature after performing a combustion test ensure the tip of the probe is at the air temperature

TO SET INLET TEMPERATURE

With the flue probe connected to the FLUE temperature connector.

Press the SET/CAL	SET
Pressing the INLET key displays	SET INLET TEMP
Change to YES	NO
Position the tip of the flue probe near the	PLACE PROBE BY
Air inlet of the boiler and when the reading	AIR INLET
is stable press	FLUE 30.0

The temperature measured by the flue probe will be set in the Quintox.

Press

INLET

to check the reading.

6.6 Oxygen Calibration

If used over long periods the Oxygen sensor may drift slightly and for maximum accuracy may require resetting.

TO RESET OXYGEN SENSOR

With the flue probe sampling fresh air and the flue temperature reading less than 50° C/122°F, or the temperature plug disconnected from the instrument.



6.7 Toxic sensor zero

The CO and other optional toxic sensors can be reset to zero if they drift. This may happen if the sensor is taken to very high concentrations for long periods of time or over-ranged.



CALIBRATE SENSOR	Select using or Very and	ENTER	YES NO

Select YES

SET ZERO ? NO

Parameter	Controls		Options
SET ZERO	Select using or very and	ENTER	YES NO

Select YES

SELECT SENS	SOR
СО	-17

Parameter	Controls	Options
SELECT SENSOR	Select using or key and ENTER	LIST OF FITTED SENSORS DISPLAYED

In this example we have selected the CO sensor. The pump will now run if it has been turned off, this is to draw **fresh air** through the instrument to allow the sensors to be zeroed.



If the instability does not reach zero then the instrument will show FAULT. Contact Kane International or Authorised Distributor for advice.

6.8 CO Alarm

It is possible to set a point in the range of the sensor so that it alarms and warns the user of a dangerous level of Carbon Monoxide. The default level is set at 400 ppm. This should be used when there is a local limit on the level of CO that should not be emitted from a boiler.

TO SET THE CO ALARM LEVEL



When the CO level rises above the set value the following screen will be displayed every ten seconds. This will continue until the CO level falls below the alarm setting.

CO ALARM 410 ppm

7. **PRINTING INFORMATION** While in any of the main displays a manual print can be obtained by pressing PRINT The display will show the printout as it * * * PRINTING * * * is printing :-* * KANE-MAY * * -- -- -- -- -- -- -- -- -- --**Standard Printout** -- -- -- -- -- --*** KANE-MAY *** The standard printout is shown below :-**** KM QUINTOX **** 02-01-97 DATE TIME 18:14:35 NATURAL GAS 02 % 20.9 CO ppm 0 Prs mbar 0.05 EFF % FAULT XAIR O2 > 20% CO2 % 0.0 CO/CO2 R ... 0.0000 PI % 0.00 NO ppm 0 NO2 ppm 0 NOx ppm 0 SO2 ppm 0 CxHy % 0.0 NETT C 0 FLUE C 21 INLT **NOT FITTED** AMBIENT С 16.9

- -- -- -- -- -- -- -- -- -- --

The remainder of this section explains the following :-

Setting auto-timed printing or logging

Allows information to be printed or logged automatically at set time intervals (from 10 seconds to 90 minutes). Care must be taken in setting the interval time; a standard Quintox printout will take 30 seconds to print, it is advisable to set the interval at 2 minutes or greater if a print is requested. Turn off the printer if less than 2 minutes is set. If greater than 5 minutes is set the Quintox will switch OFF the pump immediately after printing and switch it ON again 3 minutes before the next print.

Disabling quintox printer

If only logged information is required without a printout then the Quintox integral printer can be turned OFF.

Edit the printout header

You can personalise the header on the printout to your own Company name and Telephone number. Two lines of 16 characters are available.

Changing the format of the printout

The standard printout is detailed on the previous page. You can customise a printout to your own requirements by selecting lines from the list detailed later in this section.

7.1 Changing printout parameters





Entering NO will select the standard printout as detailed earlier in this section. The general principle for selecting a user printout is detailed below.

USER PRINTOUT ? NO

7.2 User Defined Printouts

General Principle: A user defined printout can have a maximum of 40 lines. The contents of each line can be defined by the user from the master list of parameters detailed later in this section. The standard printout with line numbers and parameter numbers is given later in this section as an example. To define a printout you must allocate a parameter number to each line. The printout must be terminated with a line of hashes.

Select YES to configure your own printout.

USER PRINTOUT ? YES	
NO	

If you have previously configured a printout select **NO**, selecting **YES** will allow the first line of the printout to be changed.



The above example will send the Time and Oxygen reading to the printout every two minutes.

To stop the Quintox Auto printing or logging, select Auto print **OFF** above and return to the main displays.

LINE NUMBER	PARAMETER USED:	(MAX LINES: 40) & STATUS:
1		PRINTOUT START
2		BLANK LINE
3	***KANE-MAY***	MANUFACTURER ID
4	**KM QUINTOX**	ANALYSER ID
5		BLANK LINE
6	DATE 02-01-97	DATE
7	TIME 18 :14:35	TIME
8		BLANK LINE
9	NATURAL GAS	FUEL SELECTED
10		BLANK LINE
11	02 %20.9	FLUE GAS 0₂ CONTENT
12	CO ppm0.0	FLUE GAS CO CONTENT
13	Prs mbar0.05	PRESSURE MEASUREMENT
14	EFF %FAULT	COMBUSTION EFF CALC
15		BLANK LINE
16	XAIR 02>20%	FLUE GAS EXCESS AIR
17	C02 %0.0	FLUE GAS CO2 CALC (CO2m% FLUE GAS
		CO ₂ MEASURE)
18	CO/CO2 R0.00	CO/CO ₂ RATIO
19	PI %0.00	POISON INDEX
20	NO ppm0	FLUE GAS NO CONTENT
21	NO20	FLUE GAS NO₂ CONTENT
22	NOx ppm0	NOX CALCULATION
23	SO2 ppm0.0	FLUE GAS S02 CONTENT
24	CxHy % 0.0	HYDROCARBON READING
25		BLANK LINE
26	NETT C 0.0	NET FLUE GAS TEMP
27	FLUE C 21.0	ACTUAL FLUE GAS TEMP
28	INLT NOT	BOILER INLET TEMP
00	FILLED	
29	AMBIENT C 16.9	
30		DUTTED LINE

7.2.1 Standard Printout - Parameter Options Used:

Not all parameters are used. See the master list on the next page if more are required.

7.2.2 Master List of Printed Parameters

The following list is a master list of printed parameters. Details of the measured and calculated variables are given in the Appendix.

	PRINT	DESCRIPTION
1 2 3 4	*** KANE-MAY *** ** KM QUINTOX** BLANK DATE	COMPANY IDENTIFICATION ANALYSER IDENTIFICATION BLANK LINE DATE
5 6	TIME INSTABILITY	TIME FLUE GAS STABILITY STATUS
7	BATTERY	BATTERY STATUS
9	SENSOR	SENSOR TEMPERATURE
10 11	AMBIENT Prs	AMBIENT AIR TEMPERATURE PRESSURE MEASUREMENT
12	NATURAL GAS	FUEL SELECTED
13 14	K1g K1n	SELECTED FUEL GROSS CALORIFIC VALUE SELECTED FUEL NET CALORIFIC VALUE
15	K2	SELECTED FUEL MAX THEORETICAL CO2
17	K3 K4	SELECTED FUEL ALPHA VALUE
18 19	REF%O ₂ NETT	O ₂ REFERENCE - mg/m3n MEASUREMENTS
20	FLUE	ACTUAL FLUE GAS TEMPERATURE
21 22	INL I O ₂	BOILER AIR INLET TEMPERATURE FLUE GAS OXYGEN CONTENT
23	XAIR	EXCESS AIR CALCULATION
24 25	CO₂	FLUE GAS CO CONTENT FLUE GAS CO ₂ CALCULATION (CO ₂ m FLUE GAS CO ₂ MEASUREMENT)
26	CO/CO ₂ R	CO DIVIDED BY CO ₂ RATIO
27 28	PI EFF	POISON INDEX CO/CO ₂ RATIO X 100 COMBUSTION EFFICIENCY CALCULATION
29	LOSS	TOTAL LOSSES CALCULATION
30 31	DRY WET	HIGH TEMPERATURE & EXCESS AIR LOSSES
32	CO LOSS %	INCOMPLETE COMBUSTION LOSSES
33 34	NO ₂	FLUE GAS NO CONTENT FLUE GAS NO ₂ CONTENT
35	NOX	FLUE GAS NOX CALCULATION
37	CxHy	HYDROCARBON MEASURMENT
38 30		CO/H2 CROSS SENSITIVITY MEASUREMENT
40		DOTTED LINE
41	#######	STOPS PRINTOUT

8. QUINTOX LOGGING AND PC DOWNLOAD

8.1 Overview

8.1.1 Description

Data is sent to the handset through the connection lead and can be stored if required. All information logged can be displayed on the hand-set, down-loaded to a computer or output directly to a printer.

The hand-set will store up to a maximum of 1926 pages (standard Quintox output). Information is stored each time the **PRINT** key is manually pressed or an auto-timed print is requested.

The location number where the data is to be stored is displayed allowing it to be recorded on any paperwork e.g. job sheets.

8.1.2 Switching the Logger on

The logger can be operated either connected to the Quintox or as a standalone unit, (batteries are required if not connected). To turn the logger on use the switch, the following will be shown on the display followed by the **ON OFF MENU** screen.

* * KANE MAY * * TEL +44 (0) 1707 375550 FAX +44 (0) 1707 393277

* * SELECT FUNCTION * * . . LOGGER CONTROL 2 . . QUINTOX CONTROL

LOGGER MENU

A flashing cursor will be positioned over the number **1**, control of the cursor is through and and the cursor to the desired function and press enter to select.

To return to the MENU at any time press and simultaneously.

8.1.3 Logging Data

Data logging is done with the handset operating in **2. QUINTOX CONTROL** and by either pressing the **PRINT** key or requesting an auto print, information will be captured by the logger and stored.

The display will show the following screen to confirm information has been stored correctly.

DATA LOGGED 0123

In the display shown above the data has been stored in location 123. Make a note of this on any paperwork you are using for that job so that the information can be retreived later.

8.2 Batteries

The logging handset can either be powered from the Quintox through the lead or from its own batteries. Batteries are inserted in the back of the logger by removal of the rear cover.

TIP: It is advised that batteries are used at all times to ensure no data is lost or corrupted.

Four 'AA' alkaline batteries can be used or a Nicad rechargeable equivalent, if Nicad batteries are used they can be recharged by plugging the Quintox charger into the side of the handset. Typical recharge time is 12 hours.

Take care to insert batteries correctly, indication of polarity is in the battery enclosure.

8.3 Logger Control

This facility allows access to all of the information stored in the handset; data can be cleared, viewed on the display or output to a printer or PC. The logger records each page of Quintox information and gives it a unique log number; as additional logs are sent to the handset the log number is increased by 1 until a maximum of 1926 pages is reached. Once the memory is full, data will STOP logging.



Clear Memory allows you to clear all stored information prior to logging during tests, this resets the log number to **0001** so that the first new log is given this number.

NO



LOG DATA ? NO

ENTER YES to tell the logger to store data in memory and **NO** to disable the logging function.

DOWNLOAD MEMORY NO

Download Memory allows you to output the stored information to a PC, output is in our own format and requires a special program to extract the data. Contact Kane International or Distributor for information on the 'Fireworks' range of software.

Selecting **YES** will set the handset in **READY** mode, this allows the PC software to access the data stored.

READY

Once the PC has extracted the data from the handset the logger will revert back to the **LOGGER MENU**.

WARNING ! The logger will stay in **READY** mode until all of the data in extracted from the handset. Do not enter this mode unless you are going to download data - you will have to switch **OFF** the handset if you do.

DISPLAY MEMORY NO

Display Memory allows you to view stored information on the hand-set display.

Select YES to access the following screen.

DISPLAY MEMORY SELECT 0000 TO 0123 <u>0</u>000 **ENTER** the desired location to display the memory **FROM**. Entering numbers is detailed in section 6.

	LOG NO.	0100
	DATE	23/10/96
	TIME	10:32:36
	BATTERY %	54
To scroll through data, use and and Number followed by Quintox data. Note also will take you to the top of the previous log i.e	, note the log starts with that once at the top of a log	th the Log g the
	LOG NO.	0099
	DATE	23/10/96
	TIME	10:31:36
	BATTERY %	54
Using the C will scroll through that parti	cular log moving one line a	at a time.
	DATE	23/10/96
	TIME	10:31:36
	BATTERY %	54
	INSTABILITY	1

To exit Display Memory, press and together and return to the LOGGER DISPLAY.

8.4 Downloading Information

Data can either be downloaded from the handset or stored directly in a PC realtime. To extract the data from the handset contact Kane International for information of the FIREWORKS range of software. The software allows information to be extracted from the handset or gather information from the PC.

Other features of the FIREWORKS software are :-

- Graph and print stored and realtime data.
- Display information on bar graphs and large LED type display.
- Compile tuning reports and emissions reports.
- View data stored in tabular format.
- Export files to spreadsheet format.
- Allow the PC to act as a virtual handset and control the Quintox.

Stored data can not be extracted from the handset without the FIREWORKS software. Information can be captured from the RS232 on the Quintox. A standard RS232 serial lead is required to connect the Quintox RS232 to the PC serial port. Contact your computer supplier or Kane International for the required lead. Leads are supplied with the FIREWORKS software.

8.4.1 Setting Up Your PC

A standard communications package will be able to collect the data from the Quintox. Windows Terminal software is a suitable package. The communications protocol should be set to :-

	Program Manager	
	<u>File Options Window H</u> elp	
	Terminal - (Untitled)	
	<u>File Edit S</u> ettings <u>Phone Iransters</u> <u>H</u> elp	
	[_]	
	Communications	
Kan	<u>□ B</u> aud Rate OK	Kana
	Parity Flow Control Connector	
	Cumz:	
	Space Parity Check Carrier Detect	
V au la		

8.4.2 Capturing Data From Quintox

To capture data direct from the Quintox into a PC the RS232 port on the Quintox has to be connected to the serial port on your PC. Using the standard RS232 lead, and IBM/AT lead if you serial port is a 9 pin D type, connect the Quintox to the PC.

The RS232 can output in two formats, Comma Separated variable (CSV) and Binary (for the logger).

The standard default setting is binary and will always be set if the instrument is switched off and on. To change between the outputs press SET/CAL followed by

SET/CAL ENTER followed by AUX

The instrument will beep and change the output, repeat the key sequence to change back. The format for the CSV output is as follows:-

Time	Date	Instability	Battery	Sensor	Ambient	Pressure	Fuel
16:28:30	20-05-96	0	49	23.5	24.5	0.3	12

K1g	K1n	K2	K3	K4	O2 Reference	Nett temp	Flue
							temp
0.35	0.39	11.8	9.8	32	3	120	144

Inlet temp	Oxygen reading	Excess air	CO Reading	Calculation	Efficiency	Losses	Dry loss
Ν	8.3	28	55	3.5	83	17	8

Wet loss	CO Loss	NO	NO2	NOx	SO2	H2xc	Aux1	Aux2
7	2	20	Ν	21	Ν	12	Ν	Ν

The output will be as the example below:-

16:28:30, 20-05-96, 0, 49, 23.5, 24.5, 0.3, 12, 0.35, 00.39, 11.8, 9.8, 32, 3, 120, 144, N, 8.3, 28, 55, 3.5, 83, 17, 8, 7, 2, 20, N, 21, N, 212, N, N

Where a number is not displayed the following meanings can be taken:-

N = Not fitted

F = Fault

O = Over range (i.e. Oxygen reading 20.9% hence excess air can not be calculated)

8.4.3 Downloading Logged Data

The FIREWORKS software allows data to be downloaded from the handset. This section is supplied to explain how to set the handset in a state ready to transmit data.

Using the lead RE5PC supplied with FIREWORKS connect the 15 pin D connector to the handset and the 9 pin D connector to your PC serial port. Most PCs have a 9 pin D serial port if yours has a 25 pin contact your computer supplier for a convertor.

Set the logger to **DOWNLOAD** data and ensure it is in **READY** mode.

NOTE: You will require batteries to run the logger and download the data.

9. CONTINUOUS MONITORING

The Quintox is designed primarily as a portable emissions monitoring analyser. It can however be used for longer periods if the gas is treated correctly before being supplied to the analyser.

The main problem with continuous monitoring is the build-up of water in the water trap. There are two methods available for extracting the water. Both are optional extras available :-

• Pump drained water trap with built-in level sensor. This connects via RS232 connections and will automatically drain the water trap if the level rises too high. The electronics in the water trap will also stop the Quintox from pumping if the water level does not drop.

Gas Conditioning Unit with heated line and cooled chamber. This should be used when accurate NO2 and SO2 readings are required. A Main Purge solenoid should also be fitted to the Quintox when monitoring for longer periods of time. This is to supply fresh air to the sensors and hence prevent them drying out. See Recommended Operation in next section.

10. Main Purge

The main purge facility for Quintox is used where longer sampling of flue gas is required. It should be used with the KM9008 gas conditioning unit or in conjunction with any other water removal system.

If dry gas is supplied to the Quintox for a long period of time the operating cells will dry out and stop working. Supplying fresh ambient air to the sensors on a periodic basis will prevent or reduce the drying effect and prolong sensor life. Ideally the fresh air should be at 50% relative humidity but it is understood under certain conditions this may not be possible.

Main purge introduces a solenoid valve into the gas train after the water trap connection to the Quintox. With the purge turned OFF the instrument will draw gas from the probe and flue, with purge ON the solenoid is activated and the instrument draws fresh air from within its case. The solenoid can be switched either manually or through a timed operation.

Manual Operation

This function allows the user to switch the solenoid ON or OFF manually through pressing a sequence of keys. It can be performed at any time during Quintox operation but has no effect during a timed operation.

ON/OFF Toggle operation



Timed Operation

This requires the user to set the following :-

Purge duration - The amount of time fresh air is draw into the instrument. This can be set between 5 and 30 minutes and is a function of the gas concentration and the humidity of the ambient air. For dry ambient conditions and high gas concentrations a longer purge duration should be set.

Purge interval - This is the time between purge operation, i.e. the time the instrument is sampling gas. It can be set between 9 and 99 minutes.

Auto zero - Allows all toxic cells to be set to zero and the oxygen cell to 20.9% on completion of the purge cycle. i.e. if 10 minutes is set in the 'Purge duration' following this time the cells would be Auto zeroed. Note sufficient time must be allowed for the cells to return to zero, if concentrations of gas are high then a long purge duration should be set.

NOTE: If the analyser is positioned where levels of gases are higher than fresh air ambient conditions then auto zero should not be used.

To access timed purge enter the following :-



Enter the code 0000 at the following display :-

ENTER SERVICE CODE

The following screens will be displayed, enter NO to both :-



PRINT MEMORY ? NO

The purge sequence now begins, by using the arrow keys select YES to 'SET PURGE ?' and press



SET PURGE ?	
YES	

Enter the purge duration and similarly the purge interval by changing each character. Note the line below the zero indicates the number to be changed. Enter when correct. If a time of less than the minimum or greater than the maximum then these will set as the default values.

> PURGE DURATION 05 <05 09>

PURGE INTERVAL <u>3</u>0 <09 99> Set YES or NO depending on whether auto zero is required or not.

AUTO ZERO ? NO

Note: During both Manual and Timed purge operation the following screen will be displayed for approximately one second every 3 seconds.

PURGE ON

Recommended Operation

Each monitoring situation will be different and a degree of user judgement will apply. The following basic guidelines should be followed :-

- Maximum duration without purge 4 hours followed by 40 minutes purge.
- For monitoring up to 12 hours per day purge should be for 10 minutes every hour.

• For monitoring up to and over 24 hours per day purge should be for 10 minutes every 30 minutes. This could be a sequence of 5 minutes purge followed by 10 minutes sample.

Sensor Over-range

The main purge will also operate when any gas concentration goes over the stated range of that sensor. Fresh air will be drawn into the Quintox until the gas level is down to 80% of the sensor range.

11. MAINTENANCE

11.1 Emptying and Cleaning the In-line Water Trap

The water trap should be checked and emptied on a regular basis. Water vapour will condense and gather in the probe line this may move suddenly to the trap when the probe is moved. Care should be taken at all time.

Emptying of the water trap is detailed below :-



Carefully remove the end cap from the in-line housing. Dispose of the condensate in a suitable drain, care must be taken as it could be acidic. If condensate spills onto the skin or clothing, clean off immediately using fresh water, seek medical advice if problems occur.

11.2 Changing the Particle Filter

This is a very important part of the analyser and should be changed regularly. It prevents dust and dirty particles entering the pump and sensors and hence causing damage. The filter MUST be changed when it appears discoloured.



Remove the end cap from the filter housing. Carefully remove the paper filter element and dispose of it. Clean the inside of the filter housing with a suitable soft cloth. Insert a new filter element onto the spigot on the filter end cap and carefully insert it into the filter body.

11.3 Charging the Battery

It is important that the battery is charged on a regular basis. The instrument constantly powers the internal sensors and may flatten the battery if left unattended for some months. Connect the charger supplied with the instrument to the correct mains supply.

Note: The correct charger type is required for your local voltage i.e. 110 or 220 volts AC

Insert the plug in the socket marked CHARGER INPUT SOCKET as detailed in section 1.4.

The CHARGER ON GREEN LED will illuminate showing the instrument is charging.

11.4 Changing the Paper Roll

To change the paper roll remove the printer cover by loosening the two screws holding it down. Remove the old paper roll core and insert the new roll so that it sits as follows :-



Feed the free end of paper into the printer through the metal slot beneath the printer ribbon. Start the paper feed sequence until the paper has emerged from the top of the printer, feed the loose end through the cover and refit.

TO START PAPER FEED



11.5 Changing the Printer Ribbon

The printer ribbon cartridge will last for approximately two rolls of paper. Remove the printer cover as detailed above.

Marked on one end of the cartridge is PUSH. Gently press down on this end and the ribbon cartridge will pop up at the other end. Remove the cartridge and dispose of.

Fit a new ribbon guiding the paper roll between the exposed ribbon and cartridge body.



Refit printer cover.

12. PROBLEM SOLVING

The following is a list of problems that may occur on the instrument through its operating life. If the cause of the fault is not easy to identify then we advise you to contact the Kane International Service Department or an International Distributor for expert advice.

Fault symptom	Causes
Oxygen too highCO₂ too low	 Air leaking into probe, tubing, water trap, connectors or internal to instrument. Oxygen cell needs replacing.
 Oxygen Error (FAULT) Toxic sensor Error (FAULT) 	 Calibration time set too short and instrument not allowed to stabilise Instrument has been stored in a cold environment and is not at normal working temperature. Oxygen cell or toxic sensors needs replacing.
Analyser not holding chargeAnalyser not charging	 Battery exhausted. AC charger not giving correct output. Fuse blown in charger plug.
• Analyser does not respond to flue gas	 Particle filter blocked. Probe or tubing blocked. Pump not working or damaged with contaminents. Probe connected to pressure connector.
• Flue temperature readings erratic	Temperature plug reversed in socket.Faulty connection or break in cable or plug.
• Analyser automatically switches off in operation.	Battery below alarm level.Battery quickly discharging and is faulty.
• Display is blank.	• The contrast setting has been lost and requires resetting. Disconnect handset lead and reconnect. Set contrast as in Section 5.4

13. ANNUAL RE-CALIBRATION

Whilst the sensors have an expected life of more than two years in normal use it is recommended that the analyser is re-calibrated at least annually. This is so that long term drift on the sensors and electronics can be eliminated. Local regulation may require more frequent re-calibration and users should check with appropriate authorities to ensure they comply with relevant guidelines.

14. HOW TO GET EXPERT HELP

There will be occasions when despite having read the manual there will be problems that you cannot resolve and so you need external help.

Before calling Kane International or one of its International Distributors please first check the following:

Find the serial number of the instrument. It is located on the label close to where the charger and handset leads plug into the analyser. Also make a note of which sensor are fitted by observing the tick boxes on the same label.

If the handset and analyser are operating you can also determine the issue of software loaded in the analyser. To find this complete the start-up calibration routine and the press twice.



The display will show



Please record the issue number.

Press any key to exit this mode.

When you call the relevant Service Dept please have this information available so that the technician has the best chance of being able to help you. If you have a modem you may be asked to connect the RS232 interface of the analyser to your modem so that the technician can operate the analyser remotely and extract from it information stored in its memory that might help to resolve your problem.

15. PRODUCT SPECIFICATION

INSTRUMENT

Parameter	Resolution	Accuracy	Range
Temp Measurement			
Flue Temperature	0.1° (C/F)	$1.0^{\circ} \text{ C} + -0.3\%$ of reading	0 - 1100°C, 32 - 2140°F
			* Use high temperature
			probe for gases >
			600°C/1112°F
Inlet Temperature	$0.1^{\circ} (C/F)$	$1.0^{\circ} \text{ C} + -0.3\%$ of reading	
			0 - 600°C
			0-999°F
Gas Measurement	0.10/	0.10/0.20/	0.050/
Oxygen (0_2) :	0.1%	-0.1% +0.2%	0-25%
Carbon Monoxide	Ippm	+/-20ppm < 400ppm	0 - 10,000ppm
(CO):		5% of reading < 2000ppm	
	0.010/	+/-10% of reading	0 100/
	0.01%	>2000ppm	0 - 10%
Carbon Monoxide	1	+/- 5% of reading from	0 5 000
(CO):	Ippm	0.1% to 10%	0 - 5,000ppm
	1	+/- Sppm < 100ppm	0 1 000
Nitric Oxide (NO):	Ippm	+/-5% of reading>100ppm	0 - 1,000ppm
Nitro con Diovido	5	+/-Sppm<100ppm	0 10 000
Nitrogen Dioxide	Sppm	+/-5ppm<100ppm	0 - 10,000pm
$(NO_2).$	1000	+/-10ppm < 500ppm	0 5.000mm
NitrogenOvide (NO) ^H .	0.01 mbar/k	500nnm	0 - 3,000 pm
	na	+/-5% of reading>100ppm	0 - 20%
Sulphur Dioxide (SO ₂).	0.1%	$\pm -0.5\%$ Full scale	0 - Fuel Value
Pressure	0.1%	+/-7% of reading $+/-0.4%$	0-100%
Carbon Dioxide (CO ₂)	0.1%	+/-0.3%	+/-5% of reading
Carbon Dioxide	0.01%	+/-1%	- - - - - - - -
$(CO_2)^{*2}$:		0-5% Methane (LEL)	
Efficiency *2:		× ,	
Hydrocarbons (HC):			

Using dry gases at STP Calculated *1

*2

 $LEL = \underline{L}ower \underline{E}xplosive \underline{L}imit$

HANDSET

Dimensions	220 mm long
	120 mm high
	50 mm wide
Keypad	16 tactile keys with sounder
Display	4 line LCD with backlight and contrast control

EXTENSION CABLE

Specification:	8 pin DIN to 15 pin 'D' screened cable
Cable lengths:	5m Standard
	10-20m-Optional

PROBE

Choose from a range of probe options. See probe leaflet.

BATTERY

Туре:	Lead acid rechargeable (12V, 2 AH)
Life:	8 hours from full charge
Charge time:	12 hours

BATTERY CHARGER

Input:	110-120V AC/220-240V AC.
Output:	16V AC (RMS)@ 1 amp, 50-60 hz.

PUMP

Flow rate:	2 Litres/Minute nominal
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PRINTER

16 character dot matrix.

RS232

25 way plug connector,9600 Baud,No parity,8 Data bits,2 Stop bits.

QUINTOX	PC
Pin 2: TXD	Pin 2: TXD
Pin 3: RXD	Pin 3: RXD
Pin 4: RTS	Pin 4: RTS
Pin 5: CTS	Pin 5: CTS
Pin 7: Ground	Pin 7: Ground

AMBIENT OPERATING RANGE

0 - 40°C (+32°F to 104°F) 20 - 80% RH non condensing Storage: 0-50°C Maximum gas temperature at sensors:

Continuous +40°C Intermittent +55°C

APPENDICES

A - Parameter Meanings

The parameters and their meanings are detailed as follows : -

DATE :	Analyser date. See Section 6.1 to change.
TIME :	Analyser time. Use Section 6.1 to change.
INSTABILITY :	This is an indication of how stable the signals are from all the sensors. $0 =$ high stability, $10 =$ high instability. When measuring flue gases, pressure and temperature this number will rise as the sensed inputs varies. At start up when sampling fresh air this number is invariably 0.
BATTERY :	Displays the battery level from 0-100%. The analyser will flash RECHARGE BATTERY at less than 10 % of charge. The analyser may show levels greater than 100% when the charger connected.
FUEL :	The fuel used in calculation of efficiency and Carbon Dioxide.
K1g:	Gross calorific fuel constant. See Appendix B for calculation.
K1n :	Gross calorific fuel constant. See Appendix B for calculation.
K2:	Percentage Maximum theoretical CO2 (dry basis).
К3:	Percentage wet loss.
K4 :	Percentage unburnt carbon loss.
O2r :	Toxic gas measurements can be referenced to defined oxygen levels.

Oxygen referencing is required by some regulations such as TA-LUFT. If a reference value is selected the toxic gas measurements will be displayed with the symbol \mathbf{n} attached to the units. i.e.ppmn

What does Oxygen reference mean ?

If 3 % O_2 reference is selected and 5 % O_2 is measured in the flue then toxic gas values will be recalculated as if 3 % were measured. The equation for referencing is detailed in the Appendix.

Oxygen referencing prevents false readings being submitted, e.g. allowing more air into the boiler will increase the oxygen level in the flue and hence dilute any toxic gas reading. Oxygen referencing gives readings as if they were undiluted.

NETT :	Nett temperature calculated by deducting the internal AMBIENT temperature from the measured FLUE temperature. Displays in either Centigrade C or Fahrenheit F and will display NOT FITTED if flue probe not connected.
	If an external INLET probe is used then INLET is deducted from FLUE.
02 :	Oxygen reading in percentage %.
CO :	Carbon Monoxide reading indicated in ppm or mg/m3. If the figures are referenced to oxygen then the display will show ppmn or mg/m3n . See Section 6.4 for oxygen reference. Note with a high CO sensor fitted the reading will be displayed in percentage %.
EFF (G) :	Combustion Efficiency calculation displayed in percentage. Gross G or Net N can be set see Section 6.3. The calculation is determined by fuel type see Appendix B for calculation. The efficiency is displayed during a combustion test, 00.0 is displayed while in fresh air.
CO2m:	Carbon Dioxide reading in percentage %
CO2 :	Carbon Dioxide calculation determined by the type of fuel. This only shows a reading when a combustion test is being carried out. Zero (0.0) is displayed while in fresh air.
FLUE :	Temperature measured by flue gas probe in Centigrade or Fahrenheit. Will show ambient temperature after fresh air calibration and NOT FITTED or FAULT if probe disconnected.
INLET :	Temperature measured by the optional inlet air probe or stored using the Flue probe See Section 6.5. The air probe is plugged into the instrument through the INLET socket. This figure is used to calculate the NET temperature instead of AMBIENT when fitted.
AMBIENT :	Temperatrue measured by the internal sensor, used in the NET temperature

_

CO/CO2 R :	The CO/CO_2 ratio, is the ratio of measured CO divided by CO_2 .
	It gives an indication of the following :-
	How good a gas sample the instrument is reading.How clean the boiler is running.
	For example : A new or clean domestic boiler will display a ratio of less than 0.004, a unit in need of cleaning 0.004-0.008 and a unit in need of major overhaul will show greater than 0.008.
	This only shows a reading when a combustion test is being carried out. 0.0000 is displayed while in fresh air.
P INDEX :	The CO/CO ₂ ratio expressed as a percentage %, called the 'Poison Index'' i.e. P INDEX % = $100 \times CO/CO_2$. 0.00 is displayed while in fresh air.
XAIR % :	Excess air calculated from the measured oxygen and type of fuel used. Displays reading during a combustion test. $O2 > 20\%$ is displayed while in fresh air.
Prs :	Flue draught pressure reading. Displayed when pressure sensor fitted. See section 4.5 for taking a reading and Section 6.4 for changing for scale.
NO:	Nitric Oxide reading in ppm or mg/m3. Displayed when Nitric Oxide sensor fitted. Reading can also be referenced to oxygen ppmn or mg/m3n.
NO2:	Nitrogen Dioxide reading in ppm or mg/m3. Displayed when Nitrogen Dioxide sensor fitted. Reading can also be referenced to oxygen ppmn or mg/m3n.
NOx :	Calculated total Nitric oxides displayed in ppm or mg/m3. For more details on NOx calculation see Section 6.4 Scales. Reading can also be referenced to oxygen ppmn or mg/m3n.
SO2 :	Sulphur Dioxide reading in ppm or mg/m3. Displayed when Sulphur Dioxide sensor fitted. Reading can also be referenced to oxygen ppmn or mg/m3n.

СхНу:	Unburnt HydroCarbon reading in % of LEL of Methane, the sensor is calibrated with Methane. Displayed when a HydroCarbon sensor fitted.
	LEL is the Lower Explosive Limit of a gas when mixed with air, for Methane this has the ratio of 19:1 Air:Methane. Below the LEL the mixture can not ignite and burn. In the Flue an unburnt HydroCarbons should be well below this level or there is the potential for an explosion.
LOSS :	Total losses calculated from Combustion Theory. This is the summation of the next three parameters.
DRY :	Calculated heat lost in turning the Carbon in the fuel to Carbon Dioxide (CO ₂).
WET :	Calculated heat lost in turning the Hydrogen in the fuel into water (H ₂ O).
CO LOSS % :	Calculated loss due to partially burnt Carbon. Any Carbon Monoxide (CO) in the flue has the potential to be turned into Carbon Dioxide and release more heat, hence this heat is lost up the flue.
OS11 % :	Oxygen sensor life indicator. This is an approximation calculated from the output voltage of the sensor in fresh air . Note ! This is not valid when a combustion test is being performed.
H2xc :	The Carbon Monoxide sensor is Hydrogen compensated. This parameter is the reading from the Hydrogen sensor built into CO sensor. It is an indication of the level if Hydrogen in the flue and can NOT be used as an exact level, it is only used to cross compensate the CO sensor.
AUX1 :	Auxilliary sensor position, to be used for future sensors.

B. NOx CALCULATIONS

ONLY an NO Sensor fitted.

working in ppm: NOx referenced to NO

The user can select the assumed NO₂ percentage and the O₂ normalised level

then: NOx in ppm = NO in ppm multiplied by (1 + assumed NO₂ percentage)

in this setup NOx can only be displayed as NOx = NO

then normalising:

NO in ppmn = NO in ppm multiplied by (21 minus the O_{2norm} setting) and then divided by (21 minus the actual O_2 reading)

For a worked example assume:

NO is 1000ppm NO₂ is 5% of NO O_{2norm} is set to 3% actual O2 is zero

> NOx in ppm = 1000 x (1 +5/100) =1000 x1.05 = **1050** ppm NO ppm n = 1000 x (21 - 3)/(21-0) = 1000 x 18 / 21 = **857** ppm n NOx ppm n = **1050** x 18 / 21 = 900 ppm n or NOx ppm n = **857** x 1.05 = 900 ppm n

working in mg/m³: NOx referenced to NO or NO₂

The user can select the assumed NO_2 percentage, the O_2 reference level and whether the NOx reading is referenced to NO or NO_2

referenced to NO

NO in $mg/m^3 = NO$ in ppm multiplied by 1.34 NOx in $mg/m^3 = NO$ in mg/m^3 multiplied by (1 + assumed NO₂ percentage)

NOx referenced to NO₂

NOx in $mg/m^3 = NO$ in ppm multiplied by 2.05 multiplied by $(1 + assumed NO_2 percentage)$

or

NOx in $mg/m^3 = NO$ in mg/m^3 divided by 1.34, multiplied by 2.05 and multiplied by (1 + assumed NO₂ percentage)

normalising readings

normalised reading = initial reading multiplied by (21 minus the O_{2norm} setting) and then divided by (21 minus the actual O_2 reading)

BOTH NO and NO2 sensors Fitted

Working in ppm $NOx = NO + NO_2$

normalising readings

ppmn = initial reading in ppm multiplied by (21 minus the O_{2norm} setting) and then divided by (21 minus the actual O₂ reading)

Working in mg/m³

The user can select how the readings are referenced.

NOx = SUMNOx = NO $NOx = NO_2$

NOx = SUM

NOx in $mg/m^3 = NO$ in ppm multiplied by 1.34 plus NO_2 in ppm multiplied by 2.05

NOx = NO

NOx in $mg/m^3 = (NO \text{ in } ppm \text{ plus } NO_2 \text{ in } ppm)$ multiplied by 1.34

 $NOx = NO_2$

NOx in $mg/m3 = (NO \text{ in } ppm \text{ plus } NO_2 \text{ in } ppm)$ multiplied by 2.05

normalising readings

ppmn = initial reading in ppm multiplied by (21 minus the O_{2norm} setting) and then divided by (21 minus the actual O₂ reading)

 $mg/m^3n =$ initial reading in mg/m^3 multiplied by (21 minus the O_{2norm} setting) and then divided by (21 minus the actual O_2 reading)

ONLY an NO₂ sensor fitted

When there is only an NO₂ sensor fitted the NOx function is disabled

 NO_2 in $mg/m^3 = NO_2$ in ppm multiplied by 2.05

normalising readings

ppmn = initial reading in ppm multiplied by (21 minus the O_{2norm} setting) and then divided by (21 minus the actual O₂ reading)

 $mg/m^3n =$ initial reading in mg/m^3 multiplied by (21 minus the O_{2norm} setting) and then divided by (21 minus the actual O_2 reading)

C. COMBUSTION EFFICIENCY CALCULATION

The efficiency calculation is based upon British Standard BS845.

This identifies three sources of loss associated with fuel burning:

Losses due to flue gasses:	Dry Flue gas loss, Moisture and hydrogen Sensible heat of water vapour Unburned gas
Losses due to refuse:	Combustible in ash Combustible in riddlings Combustible in dust
Other losses:	radiation convection conduction other unmeasured losses

Net efficiency calculations assume that the energy contained in the water vapour (formed as a product of combustion and from wet fuel) is recovered and the wet loss term is zero. Gross efficiency calculations assume that the energy contained in the water vapour is not recovered.

Since the fuel air mixture is never consistent there is the possibility of unburned/partially unburned fuel passing through the flue. This is represented by the unburned carbon loss.

Losses due to combustible matter in ashes, riddlings, dust and grit, radiation, convection and conduction are not included.

Efficiency Calculation:

Known Data - Fuel:	Qgr = Gross Calorific Value (kJ/kg)
	Qnet = Net Calorific Value (kJ/kg)
	K1 = Constant based on Gross or Net Calorific Value:
	$K1g = (255 \text{ x \%Carbon in fuel })/Q_{gr}$
	$K1n = (255 \text{ x }\%\text{Carbon in fuel })/Q_{net}^{3}$
	K2 = % max theoretical CO ₂ (dry basis)
	K3 = % Wet Loss
Measured Data:	Tf = Flue Temperature
	Ti = Inlet Temperature
	$O_2m = \%$ Oxygen in flue gas

Calculated data:	Tnet = Net Temperature % CO ₂ content in flue gas % Dry Flue Gas losses % Wet losses % Unburned carbon loss % Efficiency			
%CO2	= (20.9 - %O ₂ m) x K2 / 20.9			
Tnet	= Flue Temperature - Inlet Temperature			
Dry flue gas loss	= $20.9 \text{ x K1n x (Tnet) / K2 x (20.9 - %O_2m)}$			
Wet loss simplified	= 9 x %H ₂ + %H ₂ O / Qgr x [2488 + 2.1Tf - 4.2 Ti] = $[(9 x %H_2 + %H_2O) / Qgr] x 2425 x [1 + 0.001 Tnet]$			
Wet loss	= K3(1+0.001xTnet)			
Where K3	$= [(9 \times \%H_2 + \%H_2O) / Qgr] \times 2425$			
Net Efficiency	= 100% - dry flue gas losses			
	= $100\% - 20.9 \text{ x K1n x (Tnet)} / \text{K2 x } (20.9 - \% \text{ O}_2\text{m})$			
Gross Efficiency	= 100% - {dry flue gas losses + wet losses}			
	= $100\% - [20.9 \text{ x K1g x (Tnet)} / \text{K2 x } (20.9 - \%\text{O}_2\text{m})] + [\text{K3 x } (1 + 0.001 \text{ x Tnett})]$			
Excess Air	= $[(20.9\% / (20.9\% - 0_2m\%)) - 1] \times 100\%$			
CO ₂ %	= $[(20.9\% - O_2m\%) \times K2\% / 20.9\%]$			
Unburned fuel Los	$s = K4 \times CO\% / (CO\% + CO_2\%)$			
Where K4	 70 for coke 65 for anthracite 63 for Bituminous coal 62 for coal tar fuel 48 for liquid petroleum fuel 32 for natural gas 			

The formula for K4 is based on the gross calorific value Qgr. To obtain the loss based on net calorific value multiply by Qgr/Qnet. Since this loss is usually small this conversion has been ignored.

Oxygen Reference CO(n) = CO x (20.9 - O_2r) (20.9 - O_2m)

D. CALCULATION OF FUEL DATA

For any fuel not specified by Kane International the net calorific value, gross calorific value and composition should be obtained from the fuel supplier.

The following fuel data has been calculated with reference to the efficiency calculation.

Example 1:

Chemical composition:	С	25%	
-	H_2	3%	
	H_2O	50%	
	Qnet	8.35 MJ/kg	
	Q _g	9.3 MJ/kg	*
	$Max CO_2$	20.4%	
	-		

K1g = (255 x % carbon in fuel) / Q_g (kJ/Kg) = (255 x 25) / 9300 = **0.685**

K2 = Max % CO_2 = **20.40**

K3 = Wet Loss = $[(9 \times \%H_2 + \%H_2O) / 9300] \times 2425$ = $[(9 \times 3 + 50) / 9300] \times 2425$ = $(77 / 9300) \times 2425 = 20.08$

K4 = **65** (an approximation for wood) *

The fuel values to program into the Analyser are as follows:

NATURAL GAS					
K1g	: 0.763	K1n	: 0.685		
K_2	: 20.4	K_3	: 20.08		
K_4	: 65	O2r	: 8.0		

* Assumed values in the absence of supplied data. See previous appendix for other fuels.

E. ELECTROMAGNETIC COMPATABILITY (CE) STATEMENT



This product has been tested for compliance with the following generic standards:

> EN 50081-1 EN 50082-1

and is certified to be compliant

Specification EC/EMC/KI/KM9106 details the specific test configuration, performance and conditions of use.

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